

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day y	rear Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	fact from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negreet Lease or unit houndary line (in feetage):
Well Drilled For: Well Class: Type Equipm	nent: Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Re	otarv
Gas Storage Pool Ext. Air Rot	Water well within one-quarter mile: Ary Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II II
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional Deviated on Harizontal wellbore?	Water Source for Drilling Operations: Yes No Well Farm Pond Other:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	ven Tanii ond Strict.
Bottom Hole Location:	DWK Femili #.
KCC DKT #:	(Note: Apply for Fernit Wild DWN)
100 BI(1 #.	vviii cores de taken:
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion ar	
	id eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be me	et:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_				Location of Well:	County:			
Lease:					feet from N / S Line of Section			
Well Number:				feet from E / W Line of Section				
				SecTwpS. R E W				
	r of Acres attributable to well:			is occitori. regular or irregular				
				If Section is Irreg	gular, locate well from nearest corner boundary.			
		teries, pipelines and ele	age to the nearest ectrical lines, as re	•	line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032).			
	: :	:	: :	:				
					LEGEND			
1442 ft	(<u> </u>			 Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location 			
		3			EXAMPLE			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East West Section Feet from East / West Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dea	epest point:	(feet) No Pit		
material, thickness and installation procedure. liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	л рп.	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1277997

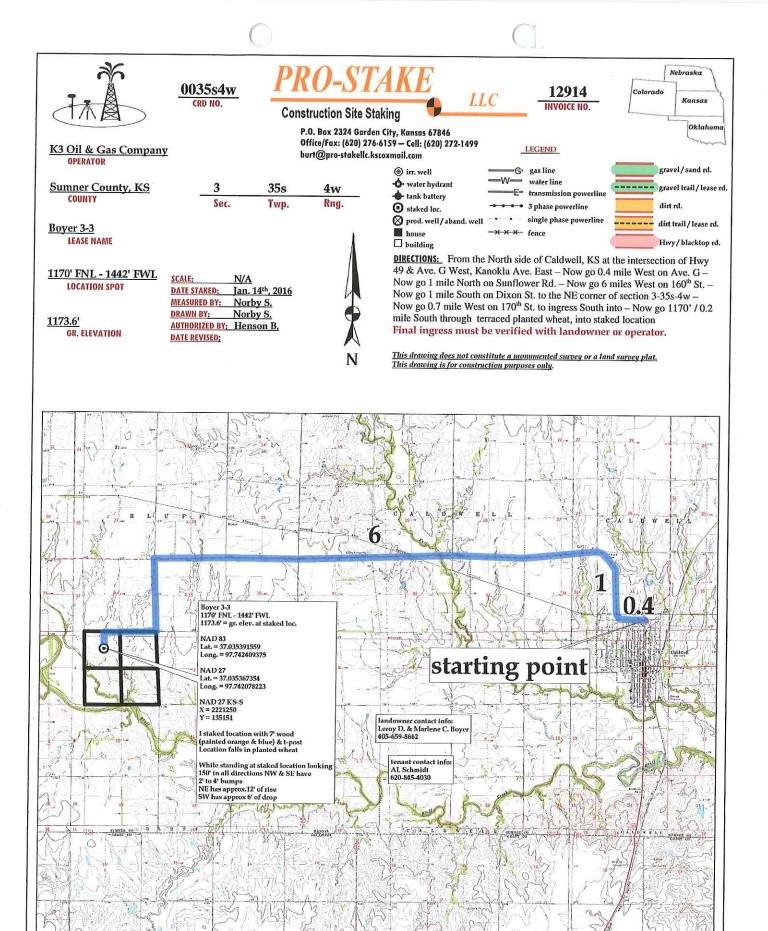
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

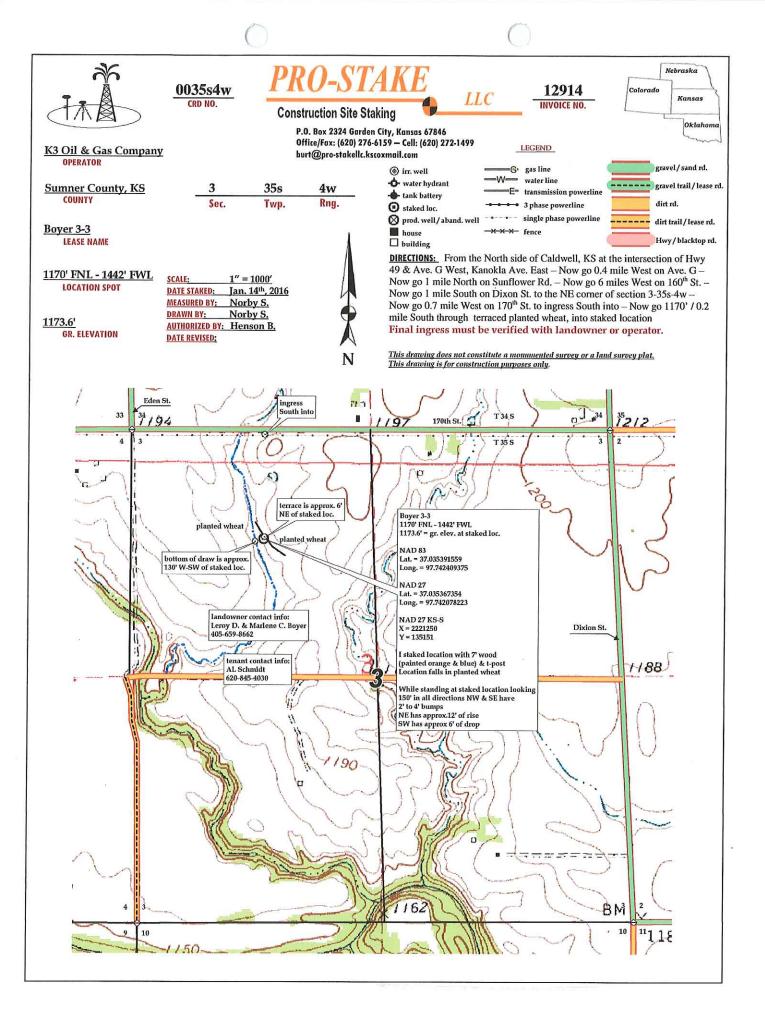
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

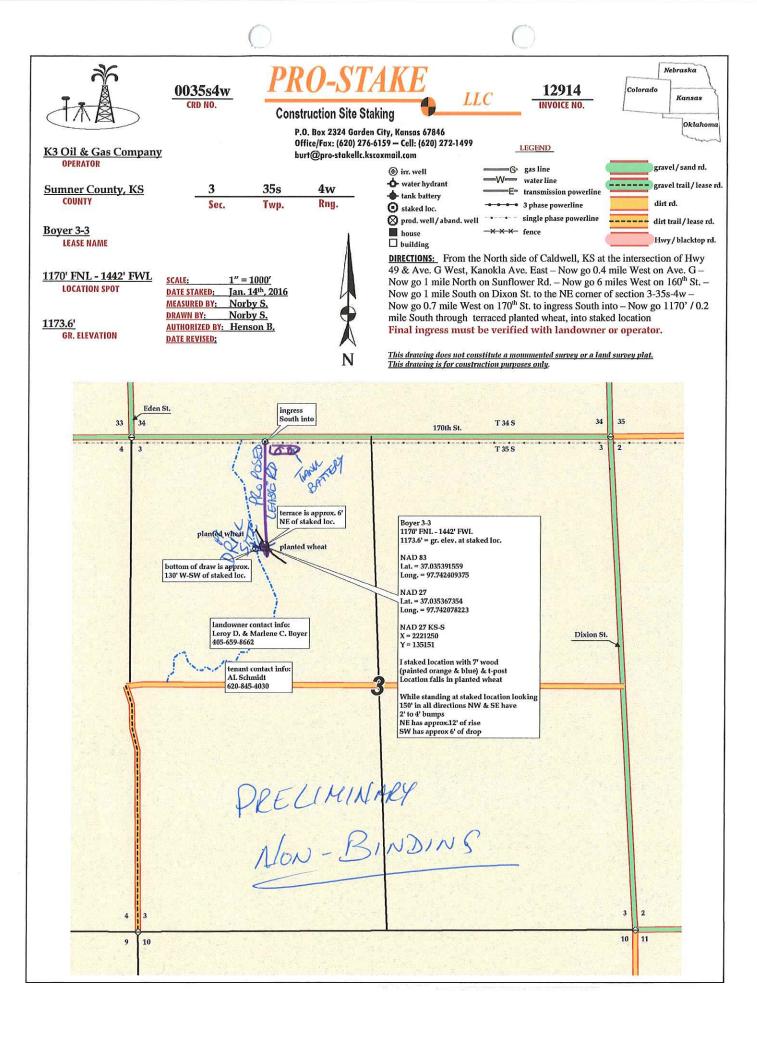
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:	Sec TwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
 ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a ☐ I have not provided this information to the surface owner(s). I a 	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this				
	s of the surface owner by filling out the top section of this form and				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.				
Submitted Electronically					
ſ	_				









K3 Oil & Gas Operating Company 24900 Pitkin Road, Suite 305 The Woodlands, TX 77386 Office 832-813.8558 Fax 832-234-0825

22 January, 2016

Mr. & Mrs. Leroy Boyer 2641 NW Grant Blvd Oklahoma City, OK 73116

RE: Byer 3-3
1170' from North Line &
1442' from West Line, Section 3-T35S-R4W
Sumner County, Kansas

Dear Owners;

Prior to drilling a well, the KCC requires that we notify the landowner. The Operator of the captioned well(s) is:

K3 Oil & Gas 24900 Pitkin Road Suite 305 The Woodlands, TX 77386 Contact John Rigas 832.813.8496

I am enclosing a copy of the Intent to Drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line and tank battery location. The locations shown are non-binding and preliminary, being shown simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Flatlander Dirtwork, LLC in Hays, Kansas, will be building the lease road and well site location in accordance with the staking survey. If you wish to be involved with the locations, please contact Joel Young at (785) 623-7744, reference the captioned well name and coordinate with them.

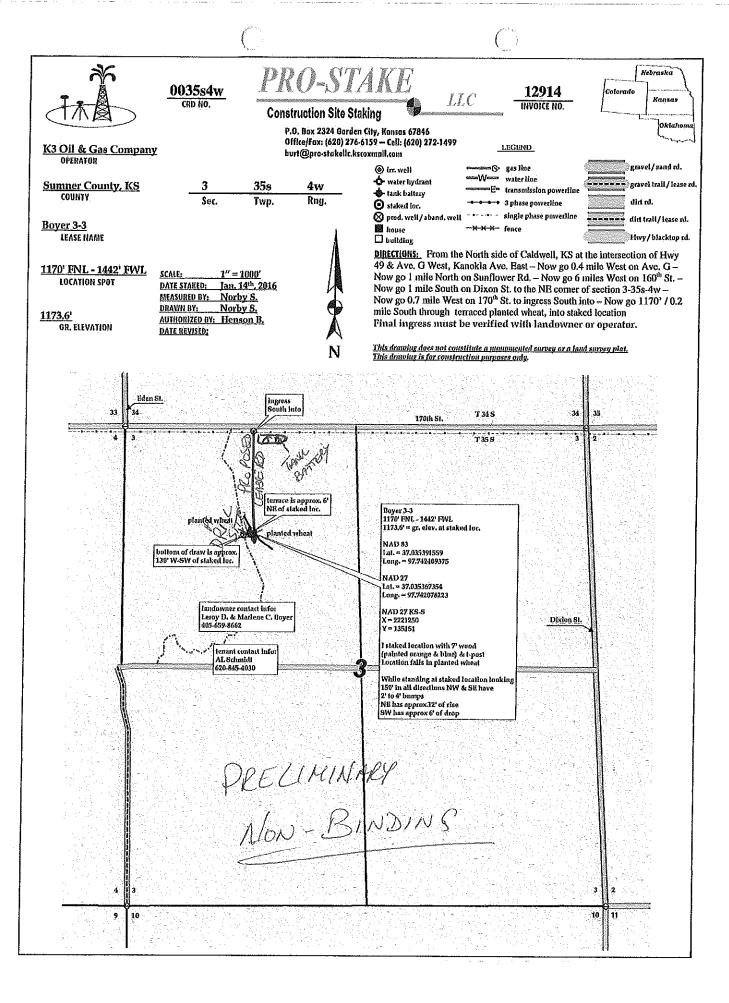
Eva M. Seligman

K3 Oil & Gas Operating Company, LLC

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K3 Oil & Gas Compan	0035s4w CRD NO.	Construction P.O. Box 23/ Office/Fox: (Site Staking 24 Gorden City, Konsos 67846 620) 276-6159 — Cell: (620) 21 takellc.kstoxmoil.com	77.1400	12914 INVOICE NO.	Colorado Kansas Oklahome
Sumner County, KS COUNTY Boyer 3-3 LEASE NAME 1170' FNL - 1442' FWL LOCATION SPOT	MEASURED BY: Norb	4 th , 2016 v.S.	49 & Ave, G Now go I mile Now go I mile	band well From the North sid West, Kanokla Avo e North on Sunflov e South on Dixon S	e of Caldwell, KS at c. East – Now go 0.4 ver Rd. – Now go 6 t st. to the NB comer o	gravel/sand nl, gravel trail/lease nd dict nd, Hwy/blacktop nd, the intersection of Hwy mile West on Ave. G— miles West on 160 th St. — of section 3-35s-4w — nto—Now go 1170' / 0.2
1173.6' GR. ELEVATION	DRAWN BY: Noxb AUTHORIZED BY: Hens DATE REVISED:	on B.	mile South the Final ingress	ough terraced plar s must be verified	nted wheat, into stake d with landowner	ed lòcation or operator.
33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	planted wheat boltom of draw is approx. 130' W-SW of staked loc.	ulane C. Boyer	Uccation falls in White standing 150° in all direct 2° to 4° bimps (NE has approx 6° SW has approx 6°	2' FWL v. at staked loc. 559 99375 354 78223 a with 7' wood & blue) & t-post planted wheat at staked location looki lons NW & SE have 2' of rise		7/88 10 11 11 11 11 11 11 11 11 11 11 11 11 1

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计图	0035s4w	PRO-STA	sing December 1997	12914 INVOICE NO.	Colorado Kansas	
K3 Oil & Gas Compan	Y	P.O. Box 2324 Garden of filee/Fax: (620) 276-6 burt@pro-stakellc.ksco	159 — Cell: (620) 272-1499 ×mail.com	LEGEND gas line	gravel/sand rd.	
Sumner County, KS COUNTY	3 35 Sec. Tw	***	• water hydrant • tank battery • staked loc,	water line transmission powerline 3 phase powerline	gravel trail/lease m	
Boyer 3-3 LEASE NAME		1	⊗ prod. well/aband. well house building		dut trail/lease rd. Hwy/blacktop rd.	
1170' FNL - 1442' FWL LOCATION SPOT	SCAIE: N/A DATE SYNHED: Jan. 14th, 20	016	DIRECTIONS: From the North sides 49 & Ave. G West, Kanokla Ave. Now go 1 mile North on Sunfle Now go 1 mile South on Dixon	ve. East – Now go 0,4 ower Rd. – Now go 6 r St. to the NE comer o	mile West on Ave. G niles West on 160 th St f section 3-35s-4w	
<u>1173.6'</u> Gr. ELEVATION	MEASURED BY: Norby S. DRAWN BY: Norby S. AUTHORIZED BY: Henson B. DATE REVISED:		Now go 0.7 mile West on 170 th mile South through terraced pla Final ingress must be verific	St. to ingress South in anted wheat, into stake	to – Now go 1170' / 0,2	
		N	This drawing does not constitute a mo This drawing is for construction purpo	onumented survey or a land uses only.	survey plat.	
	Boyer 3-3 1170 FM 1442 FW 1170 FM 1442 FW 1170 FM 1442 FW 1173.6" = pr. clav. al staked 141.5 FW 141.	ood Legist feat	starting downer contact info oy 13. & Mariene C. Boyer 659-8662 tenant contact info Al. Schmidt 620.845-4030	point	0.4	

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

February 02, 2016

John Rigas K3 Oil & Gas Operating Company 24900 PITKIN RD SUITE 305 THE WOODLANDS, TX 77386

Re: Drilling Pit Application Boyer 3-3 NW/4 Sec.03-35S-04W Sumner County, Kansas

Dear John Rigas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.